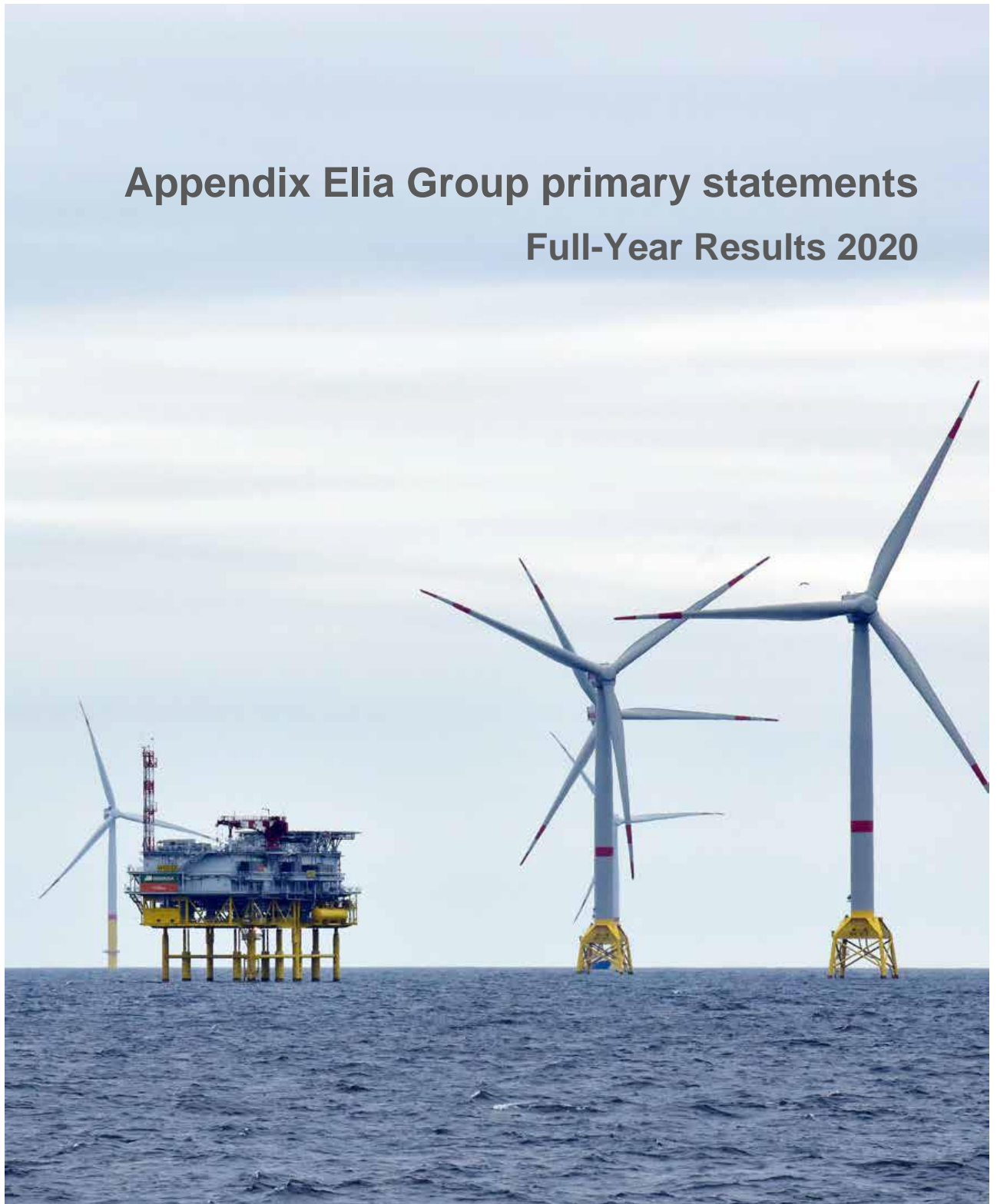


Appendix Elia Group primary statements

Full-Year Results 2020



Basis for segment reporting

The Group has opted for a segment reporting in conformity with the different regulatory frameworks that currently exist within the Group. This reporting approach closely reflects the Group's operational activities and is also in line with the Group's internal reporting to the Chief Operating Decision Maker (CODM), enabling the CODM to better evaluate and assess the Group's performance and activities in a transparent way.

Pursuant to IFRS 8, the Group has identified the following operating segments based on the aforementioned criteria:

- Elia Transmission (Belgium), which comprises the activities based on the Belgian regulatory framework: the regulated activities of Elia Transmission Belgium NV/SA, Elia Asset NV/SA, Elia Engineering NV/SA, Elia Re SA, HGRT SAS, Coreso NV/SA, Ampacimon SA and Enervalis NV, whose activities are directly linked to the role of Belgian transmission system operator and are subject to the regulatory framework applicable in Belgium.
- 50Hertz Transmission (Germany), which comprises the activities based on the German regulatory framework: Eurogrid GmbH, 50Hertz Transmission GmbH and 50Hertz Offshore GmbH, whose activities are directly linked to the role of transmission system operator in Germany.
- Non-regulated activities and Nemo Link, comprising:
 - Elia Group NV/SA, which mainly comprises the holding activities in the Elia Transmission (Belgium) and 50Hertz Transmission (Germany) segment;
 - Eurogrid International NV/SA;
 - The holding activities in Nemo Link Ltd. This company comprises and manages the Nemo project, which connects the UK and Belgium using high-voltage electricity cables, enabling power to be exchanged between the two countries and for which a specific regulatory framework has been set up. See Section 9.3 for more details
 - The non-regulated activities of the Elia Transmission (Belgium) segment. 'Non-regulated activities' refers to activities which are not directly related to the role of TSO.
 - EGI (Elia Grid International NV/SA, Elia Grid International GmbH, Elia Grid International Pte. Ltd Singapore and Elia Grid International LLC Qatar), companies supplying specialists in consulting, services, engineering and procurement, creating value by delivering solutions based on international best practice while fully complying with regulated business environments.
 - Re.Alto-Energy BV/SRL, a start-up company founded in August 2019 which is building a platform to facilitate users to exchange energy data and services.

The CODM has been identified by the Group as Boards of Directors, CEOs and Management Committees of each segment. The CODM periodically reviews the performance of the Group's segments using various indicators such as revenue, EBITDA and operating profit.

The information presented to the CODM follows the Group's IFRS accounting policies, so no reconciling items have to be disclosed.

Consolidated statement of profit or loss

(in € million) – Year ended 31 December	2020	2019
Revenue	2,209.6	2,242.3
Raw materials, consumables and goods for resale	(86.2)	(76.9)
Other income	163.6	150.3
Net income (expense) from settlement mechanism	100.3	(73.7)
Services and other goods	(1,051.7)	(1,007.1)
Personnel expenses	(307.2)	(282.9)
Depreciations, amortisations and impairments	(432.5)	(374.6)
Changes in provisions	5.5	14.1
Other expenses	(32.1)	(30.1)
Results from operating activities	569.3	561.4
Share of profit of equity accounted investees (net of tax)	9.2	8.3
Earnings before interest and tax (EBIT)	578.5	569.7
Net finance costs	(141.5)	(139.6)
Finance income	6.6	5.6
Finance costs	(148.1)	(145.2)
Profit before income tax	437.0	430.1
Income tax expense	(129.1)	(121.0)
Profit for the period	307.9	309.1
Profit attributable to:		
Equity holders of the parent - equity holders of ordinary shares	250.1	254.3
Equity holders of the parent - hybrid securities	19.3	19.3
Non-controlling interest	38.5	35.5
Profit for the period	307.9	309.1
Earnings per share (in €)		
Basic earnings per share	3.64	3.91
Diluted earnings per share	3.64	3.91

Rounding – In general, all figures are rounded. Variances are calculated from the source data before rounding, implying that some variances may not add up.

Consolidated statement of profit or loss and comprehensive income

(in € million) – Year ended 31 December	2020	2019
Profit for the period	307.9	309.1
Other comprehensive income (OCI)		
Items that may be reclassified subsequently to profit or loss:		
Net changes in fair value of cash flow hedges	5.0	(1.0)
Foreign currency translation differences of foreign operations	0.0	(0.1)
Related tax	(1.3)	0.2
Items that will not be reclassified to profit or loss:		
Remeasurements of post-employment benefit obligations	(8.1)	(5.4)
Net changes in fair value of investments	15.0	0.0
Related tax	2.2	1.5
Other comprehensive income for the period, net of tax	12.8	(4.8)
Total comprehensive income for the period	320.7	304.3
Total comprehensive income attributable to:		
Equity holders of the parent - ordinary shareholders	260.4	250.1
Equity holders of the parent - hybrid securities holders	19.3	19.3
Non-controlling interest	41.0	34.9
Total comprehensive income for the period	320.7	304.3

Rounding – In general, all figures are rounded. Variances are calculated from the source data before rounding, implying that some variances may not add up.

Consolidated statement of financial position

(in € million) – Year ended 31 December	2020	2019
ASSETS		
NON-CURRENT ASSETS	13,044.0	12,390.8
Property, plant and equipment	10,094.4	9,445.6
Goodwill	2,411.1	2,411.1
Intangible assets	105.4	96.4
Trade and other receivables	0.5	2.3
Equity-accounted investees	323.1	342.8
Other financial assets (including derivatives)	104.5	88.9
Deferred tax assets	5.0	3.7
CURRENT ASSETS	2,121.6	1,502.6
Inventories	39.0	24.3
Trade and other receivables	1,475.4	488.0
Current tax assets	3.4	5.5
Cash and cash equivalents	590.1	975.0
Deferred charges and accrued revenues	13.7	9.8
Total assets	15,165.6	13,893.4
EQUITY AND LIABILITIES		
EQUITY	4,500.0	4,332.1
Equity attributable to owners of the Company	4,173.1	4,022.3
Equity attributable to ordinary shares:	3,471.7	3,320.8
Share capital	1,709.1	1,705.9
Share premium	262.4	259.1
Reserves	173.0	173.0
Hedging reserve	(3.3)	(7.0)
Retained earnings	1,330.5	1,189.8
Equity attributable to hybrid securities holders	701.4	701.4
Non-controlling interest	326.9	309.9
NON-CURRENT LIABILITIES	7,823.6	5,924.9
Loans and borrowings	7,249.6	5,378.9
Employee benefits	130.1	118.2
Derivatives	0.0	4.4
Provisions	133.3	122.3
Deferred tax liabilities	89.5	87.0
Other liabilities	221.1	214.1
CURRENT LIABILITIES	2,842.0	3,636.4

Loans and borrowings	805.5	1,119.2
Provisions	7.4	15.6
Trade and other payables	1,009.1	1,356.9
Current tax liabilities	13.6	54.8
Accruals and deferred income	1,006.4	1,089.9
Total equity and liabilities	15,165.6	13,893.4

Rounding – In general, all figures are rounded. Variances are calculated from the source data before rounding, implying that some variances may not add up.

Consolidated statement of changes in equity

(in € million)	Share capital	Share premium	Hedging reserve	Reserves	Retained earnings	Equity attributable to ordinary shares	Equity attributable to hybrid securities	Equity attributable to the owners of the company	Non-controlling interests	Total equity
Balance at 1 January 2019	1,521.4	14.4	(6.2)	173.0	1,038.7	2,741.4	706.2	3,447.6	301.3	3,748.9
Profit for the period					273.6	273.6		273.6	35.5	309.1
Other comprehensive income			(0.8)		(3.3)	(4.2)		(4.2)	(0.6)	(4.8)
Total comprehensive income for the period			(0.8)		270.2	269.4		269.4	34.9	304.3
Transactions with owners, recorded directly in equity										
Contributions by and distributions to Owners										
Shares issued	190.5	244.8				435.3		435.3		435.3
Issuance costs	(6.2)					(6.2)		(6.2)		(6.2)
Share-based payment expenses	0.1					0.1		0.1		0.1
Hybrid: dividend accrual					4.8	4.8	(4.8)			
Hybrid: tax effect on dividend accrual					1.5	1.5		1.5		1.5
Dividends to non-controlling interests									(26.4)	(26.4)
Dividends					(101.3)	(101.3)		(101.3)		(101.3)
Hybrid: coupon paid					(24.0)	(24.0)		(24.0)		(24.0)
Total contributions and distributions	184.4	244.8			(119.1)	310.1	(4.8)	305.4	(26.4)	279.0
Total transactions with owners	184.4	244.8			(119.1)	310.1	(4.8)	305.4	(26.4)	279.0
Balance at 31 December 2019	1,705.8	259.2	(7.0)	173.0	1,189.8	3,320.8	701.4	4,022.2	309.9	4,332.1
Balance at 1 January 2020	1,705.8	259.2	(7.0)	173.0	1,189.8	3,320.8	701.4	4,022.2	309.9	4,332.1
Profit for the period					269.4	269.4		269.4	38.5	307.9
Other comprehensive income			3.8		6.6	10.3		10.3	2.5	12.8
Total comprehensive income for the period			3.8		276.0	279.7		279.7	41.0	320.7
Transactions with owners, recorded directly in equity										
Contributions by and distributions to Owners										
Shares issued	1.8	3.2				5.0		5.0		5.0
Share-based payment expenses	1.4					1.4		1.4		1.4
Hybrid: coupon paid					(19.3)	(19.3)		(19.3)		(19.3)
Dividends to non-controlling interests									(24.0)	(24.0)
Dividends					(116.0)	(116.0)		(116.0)		(116.0)
Total contributions and distributions	3.2	3.2			(135.3)	(128.8)		(128.8)	(24.0)	(152.8)
Total changes in ownership interests										
Total transactions with owners	3.2	3.2			(135.3)	(128.8)		(128.8)	(24.0)	(152.8)
Balance at 31 December 2020	1,709.1	262.4	(3.3)	173.0	1,330.5	3,471.7	701.4	4,173.1	326.9	4,500.0

Rounding – In general, all figures are rounded. Variances are calculated from the source data before rounding, implying that some variances may not add up.

Consolidated statement of cash flows

(in € million) – Year ended 31 December	2020	2019
Cash flows from operating activities		
Profit for the period	307.9	309.1
Adjustments for:		
Net finance costs	141.6	139.6
Other non-cash items	2.0	(2.2)
Current income tax expense	127.3	124.7
Profit or loss of equity accounted investees, net of tax	(9.2)	(8.3)
Depreciation of property, plant and equipment and amortisation of intangible assets	432.4	365.8
Loss on sale of property, plant and equipment and intangible assets	8.6	10.0
Impairment losses of current assets	1.4	0.3
Change in provisions	(4.8)	(9.4)
Change in loans and borrowings	0.0	1.1
Change in deferred taxes	0.8	(3.7)
Cash flow from operating activities	1,008.0	927.1
Change in inventories	(14.9)	(5.6)
Change in trade and other receivables	(1,060.8)	66.2
Change in other current assets	(0.5)	14.9
Change in trade and other payables	(258.6)	(640.4)
Change in other current liabilities	(106.3)	28.2
Changes in working capital	(1,441.3)	(536.7)
Interest paid	(143.2)	(158.4)
Interest received	4.5	5.8
Income tax paid	(164.4)	(166.5)
Net cash from operating activities	(736.4)	71.2
Cash flows from investing activities		
Acquisition of intangible assets	(32.4)	(26.9)
Acquisition of property, plant and equipment	(1,049.9)	(1,130.8)
Acquisition of equity-accounted investees	(0.4)	(201.8)
Proceeds from sale of property, plant and equipment	2.8	(1.1)
Proceeds from sales of associate	1.6	0.0
Proceeds from capital decrease from equity accounted investees	15.3	1.6
Dividend received	13.8	2.6
Loans and long-term receivables to joint ventures	0.0	174.4
Net cash used in investing activities	(1,049.2)	(1,182.0)
Cash flow from financing activities		
Proceeds from the issue of share capital	5.0	435.3
Expenses related to the issue of share capital	(0.0)	(6.1)
Dividend paid	(116.0)	(101.3)
Hybrid coupon paid	(19.3)	(24.0)
Dividends to non-controlling parties	(24.0)	(24.0)
Repayment of borrowings	(1,319.5)	(757.6)
Proceeds from withdrawal of borrowings	2,874.5	774.2
Net cash flow from (used in) financing activities	1,400.7	296.4
Net increase (decrease) in cash and cash equivalents	(384.9)	(814.3)
Cash & Cash equivalents at 1 January	975.0	1,789.3
Cash & Cash equivalents at 31 December	590.1	975.0
Net variations in cash & cash equivalents	(384.9)	(814.3)

Rounding – In general, all figures are rounded. Variances are calculated from the source data before rounding, implying that some variances may not add up.

Notes to the condensed consolidated financial statements

1. General information

Elia Group NV/SA (hereinafter “the company” or “Elia”) is established in Belgium, having its head office at Boulevard de l'Empereur 20, B-1000 Brussels.

Elia Group is active in electricity transmission. We ensure that production and consumption are balanced around the clock, supplying 30 million end users with electricity. With subsidiaries in Belgium (Elia) and north-east Germany (50Hertz), we operate 18,990 km of high-voltage connections. These unaudited and condensed consolidated interim financial statements of the company as at and for the full year 2020 contain the financial position and performance of the company and its subsidiaries (collectively referred to as “the Group”) and the Group's interests in joint ventures.

2. Basis for preparation and changes to the Group's accounting policies

a. Basis for preparation

The condensed consolidated interim financial statements were prepared in accordance with IAS 34 *Interim Financial Reporting*, issued by the IASB as approved by the European Union.

The condensed consolidated interim financial statements do not include all the information and disclosures required for a complete set of IFRS financial statements and should be read in conjunction with the Group's last annual consolidated financial statements for the year ended 31 December 2019. However, selected explanatory notes are included to explain events and transactions that are significant for an understanding of the changes in the Group's position and performance since the last annual consolidated financial statements.

There were no changes in the accounting policies for the Group compared to the Annual Report 2019. We refer to this Annual Report for a detailed overview of the accounting policies used.

b. New standards, interpretations and amendments adopted by the Group

The accounting policies applied when preparing the condensed consolidated interim financial statements are consistent with those used to prepare the Group's annual consolidated financial statements for the year ended 31 December 2019.

Standards, interpretations and amendments, effective as from 1 January 2020, can be summarised as follows:

- Amendments to IAS 1 and IAS 8 – Definition of material;
- Amendments to IFRS 3 – Business Combinations, definition of a business;
- Amendments to IFRS 9, IAS 39 and IFRS 7 – Interest Rate Benchmark Reform;
- Amendments to references to the Conceptual Framework in IFRS standards;

These new, revised or amended standards did not have a material impact on the consolidated financial statements of the Group.

c. Standards issued but not yet effective

The below standards and interpretations are published, but not yet applicable for the annual period beginning on 1 January 2020 and are not expected to have a material impact for the Elia Group and are therefore not set out in detail:

- IFRS 17: Insurance Contracts (applicable for annual periods beginning on or after 1 January 2023, but not yet endorsed in the EU);
- Amendments to IAS1 Presentation of Financial Statements: Classification of liabilities as Current or Non-current (applicable for annual periods beginning on or after 1 January 2023, but not yet endorsed in the EU);

- Amendments to IAS 37 Provisions, Contingent Liabilities and Contingent Assets; Onerous Contracts – Cost of Fulfilling a Contract (applicable for annual periods beginning on or after 1 January 2022, but not yet endorsed in the EU);
- Amendment to IFRS16 Leases: Covid-19 related Rent Concessions (applicable for annual periods beginning on or after 1 June 2020, but not yet endorsed in the EU);
- Annual improvements to IFRS Standards 2018-2020 (applicable for annual periods beginning on or after 1 January 2022, but not yet endorsed in the EU).
- Amendments to IAS 16 Property, Plant and Equipment - Prohibiting a company from deducting from the cost of property, plant and equipment amounts received from selling items produced while the company is preparing the asset for its intended use (applicable for annual periods beginning on or after 1 January 2022, but not yet endorsed in the EU)
- Amendments to IFRS 3 Business Combinations - updating a reference to the Conceptual Framework (applicable for annual periods beginning on or after 1 January 2022, but not yet endorsed in the EU)
- Amendments to IFRS 4 Insurance contracts – Expiry date of the deferral approach (applicable for annual periods beginning on or after 1 January 2021, but not yet endorsed in the EU)

3. Use of estimates and judgements

The condensed consolidated interim financial statements for the full year 2020 were prepared using estimates and judgements as indicated in note 2.4 accompanying the Group's annual consolidated financial statements as of and for the year ended 31 December 2019.

The following estimates and judgements have specifically been re-assessed in the context of the Covid-19 pandemic.

- Credit risk related to customers (IFRS 9): management closely reviews the outstanding trade receivables and compared to previous reporting period, the payment behaviour of the clients remained mainly unchanged. Hence, there is no change in the expected credit losses as at 30 June 2020.
- Employee benefits including reimbursement rights (IAS 19): The estimated fair value of the plan assets has also been accounted based on evolution stated in the financial markets and the input of the external expert.
- Goodwill impairment testing (IAS 36): the main drivers of the value in use of the cash-generating units, and potentially affecting the result of impairment test, are cash flows resulting from the regulated businesses and the Regulated Asset Base ("RAB") at a certain moment in time.
 - Because the remuneration as defined in the regulatory schemes are not affected by the pandemic, the assumptions used for determination of the cash flows in the impairment test per 31 December 2019 remain quasi unchanged.
 - In respect of the RAB, currently some delays are observed in some investment projects resulting in a slightly lower RAB per year-end. However, this delay is merely a shift in timing which will be caught up in future years and the RAB used in the terminal value of the impairment test should normally not be impacted.

Besides the re-assessment of above estimates and judgements in light of the Covid-19 pandemic, the following estimate and judgement has been refined:

In determining the appropriate discount rate to discount the future dismantling obligation, management considers the interest rates of corporate bonds in euro with at least an AA rating or above as set by at least one dominant rating agency and extrapolated along the yield curve to correspond with the expected term of the dismantling obligation. A sensitivity analysis is performed to measure the impact of a differing discount rate.

4. Subsidiaries, joint ventures and associates

a. Group structure

For detailed accounting policies in respect to 'Business combinations and Goodwill', we refer to note 3.1 in the Group's last annual consolidated financial statements as at and for the year ended 31 December 2019.

The below table provides an overview of subsidiaries, joint ventures, associated companies and other shareholdings held across the group.

Name	Country of	Headquarters	Stake %	
			2020	2019
Subsidiaries				
Elia Transmission Belgium NV/SA	Belgium	Bd de l'Empereur 20, 1000 Brussels	99.99	99.99
Elia Asset NV/SA	Belgium	Bd de l'Empereur 20, 1000 Brussels	99.99	99.99
Elia Engineering NV/SA	Belgium	Bd de l'Empereur 20, 1000 Brussels	100.00	100.00
Elia Re SA	Luxembourg	Rue de Merl 65, 2146 Luxembourg	100.00	100.00
Elia Grid International NV/SA	Belgium	Bd de l'Empereur 20, 1000 Bussels	90.00	90.00
Elia Grid International GmbH	Germany	Heidestraße 2, 10557 Berlin	90.00	90.00
Elia Grid International LLC	Qatar	Office 905, 9th Floor, Al Fardan Office Tower, Westbay - Doha	-	90.00
Elia Grid International Pte. Ltd.	Singapore	20 Collyer Quay #09-01,	90.00	90.00
Eurogrid International NV/SA	Belgium	Bd de l'Empereur 20, 1000 Brussels	100.00	100.00
Eurogrid GmbH	Germany	Heidestraße 2, 10557 Berlin	80.00	80.00
50Hertz Transmission GmbH	Germany	Heidestraße 2, 10557 Berlin	80.00	80.00
50Hertz Offshore GmbH	Germany	Heidestraße 2, 10557 Berlin	80.00	80.00
Re.Alto-Energy BV/SRL	Belgium	Bd de l'Empereur 20, 1000 Brussels	100.00	100.00
Re.Alto-Energy GmbH	Germany	Ratinger Straße 9, 40213 Düsseldorf	100.00	-
Investments accounted for using the equity-method – Joint Ventures				
Nemo Link Ltd.	United Kingdom	Strand 1-3, London WC2N 5EH	50.00	50.00
Investments accounted for using the equity-method – Associates				
H.G.R.T S.A.S.	France	1 Terrasse Bellini, 92919 La Défense Cedex	17.00	17.00
Coreso NV/SA	Belgium	Avenue de Cortenbergh 71, 1000 Brussels	22.16	22.16
Ampacimon SA	Belgium	Rue de Wallonie 11, 4460 Grâce-Hollogne	-	20.54
Enervalis NV	Belgium	Centrum-Zuid 1111, 3530 Houthalen-	16.52	17.36
Investments accounted for using IFRS9 - other shareholdings				
JAO SA	Luxembourg	2, Rue de Bitbourg, 1273 Luxembourg Hamm	7.20	7.20
European Energy Exchange (EEX)	Germany	Augustusplatz 9, 0409 Leipzig	4.32	4.32
TSCNET Services GmbH	Germany	Dingolfinger Strasse 3, 81673 Munich	5.36	5.36
Kurt-Sanderling-Akademie des Konzerthausorchester Berlin	Germany	Gendarmenmarkt, 10117 Berlin	8.32	8.32